

REGISTRATION CERTIFICATE

EPAC-10 REV. 7-73



STATE OF CONNECTICUT

DEPARTMENT OF ENVIRONMENTAL PROTECTION



STACK NO. 01041002404

EQUIPMENT CLASSIFICATION

☒ **FUEL BURNING** ☐ **INCINERATOR** ☐ **PROCESS MFG.** ☐ **AIR POLLUTION CONTROL**

REGISTRATION NO.
01040102

FIRM NAME

HARTFORD ELECTRIC LIGHT

DATE ISSUED
12/05/73

LOCATION OF EQUIPMENT (No. & Street, Town, Zip)

PO BOX 270

HARTFORD CT 06101

COMMISSIONER OR HIS REPRESENTATIVE

DEPARTMENT OF ENVIRONMENTAL PROTECTION

FUEL BURNING EQUIPMENT REGISTRATION

MIDDLETOWN JET

STATE OF CONNECTICUT

EPAC-4 Rev. 2/73

TO: Department of Environmental Protection, Air Compliance Section, State Office Bldg., Hartford, Conn. 06115. Tel. 566-2690

1. APPLICATION NO.	2. STACK NO.
5A-J10	10

3. FIRM	LEGAL NAME	BUSINESS ADDRESS (No. & Street, City, Zip Code)	PHONE
4. DIVISION	Northeast Utilities	P.O. Box 270, Hartford, CT 06101	666-6911
5. APPLICANT	The Hartford Electric Light Co.	P.O. Box 270, Hartford, CT 06101	666-6911
6. INSTALLATION	W. G. Council, Senior Vice President	P.O. Box 270, Hartford, CT 06101	666-6911
7. EQUIPMENT BEING REGISTERED	TYPE OF EQUIPMENT (e.g., Boiler)	River Road, Middletown, CT	none
	Combustion turbine for electric power generation	AIR POLLUTION CONTROL EQUIPMENT USED (If "Yes," file form EP-7)	
		☐ YES ☒ NO	

8. MAJOR ACTIVITY OF FIRM	☐ MFG. ☐ OFFICE ☐ RETAIL OR WHOLE STORE ☐ SCHOOL OR CHURCH ☐ HOTEL/ MOTEL ☐ HOSPITAL OR LAB. ☐ WAREHOUSE ☐ RESIDENCE OR APTS. ☒ OTHER (Specify)	Public Utility Holding Company
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9. TYPES OF FUELS USED	FUEL	GRADES (a)	SULFUR CONTENT	ASH CONTENT	ANNUAL USAGE (Tons, Gals. or Cu. Ft.)	MAXIMUM FIRING RATE		SEASONAL USE		FUEL SUPPLIER	
						(lbs., Gals., Cu. Ft./hr.)	(BTU/hr.)	Month	to	Month	Name
☐ COAL	☐	Bituminous	%	%							
		Anthracite	%	%							
		Kerosene	X 0.01 %	0.0 %	42712	1700	230,000,000			Gulf Oil	E.Providence, RI
		2	%	%							
		4	%	%							
		5	%	%							
☐ NAT. GAS	☐	6	%	%							
☐ OTHER											

10. BURNER EQUIPMENT	ARE OIL HEATERS USED?	OIL TEMPERATURE BEFORE INJECTION	BURNER MANUFACTURER	BURNER MODEL NO.
	☐ YES ☒ NO	Ambient	Pratt & Whitney Aircraft Div. of UTC	FT4A-8

11. TYPE OF COAL BURNER	☐ HAND FIRED ☐ UNDERFEED STOKER ☐ TRAVELING GRATE ☐ CHAIN GRATE ☐ SPREADER STOKER ☐ STOKER WITH GAS REINJECTION ☐ CYCLONE FURNACE ☐ PULVERIZED COAL ☒ OTHER (Specify)	none
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12. TYPE OF OIL BURNER	☐ PRESSURE OR GUN ☐ ROTARY CUP ☐ STEAM ATOMIZER ☐ AIR ATOMIZER ☐ TANGENTIALLY FIRED ☒ OTHER (Specify)	Combustion Turbine
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13. COMBUSTION	☐ YES ☒ NO ☐ TIME SWITCHED ☐ SMOKE INDICATOR ☐ MANUAL ☒ OTHER (Specify)	automatic	TYPE OF DRAFT	☒ FORCED ☐ INDUCED ☐ NATURAL
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14. POLLUTANTS EMITTED	MATERIAL	RATE OF EMISSIONS (Tons/Yr.)	METHOD USED TO DETERMINE EMISSIONS	SYS. EQUIPMENT INFORMATION	BREACHING GAS TEMPERATURE (°F)		No. OF IDENTICAL UNITS
					700	1	
	Particulate	.17	Source test of similar unit		DATE SOURCE STARTED UP		
	Oxides of sulfur	3.1 .31	HEW list-emission factor		August 1966		
	Carbon monoxides	.004	" " " "		EXHAUST GAS FLOW RATE (ACFM)	NORMAL 628000	MAXIMUM 732000
	Hydro carbon	.06	" " " "		OPERATING HOURS	HOURS PER DAY N.A.	HOURS PER YEAR 28
	Oxides of Nitrogen	2.16	Source test of similar unit				

16. STACK INFORMATION	STACK EXIT DIRECTION	STACK EXIT DIMENSIONS	STACK HEIGHT (feet)	IS STACK EQUIPPED WITH RAIN CAP?
	☐ HORIZ ☒ VERT	ID in OR 155 in X 115 in	25	☐ YES ☒ NO
	SMOKE INDICATOR IN STACK	MAKE AND MODEL NO	STACK LINING	
	☐ YES ☒ NO	None	☒ METAL ☐ REFRACTORY ☐ OTHER (Specify)	

17. STACK LOCATION	Name of nearest intersecting street	Distance to stack from intersection:	DIRECTION TO STACK (Circle one)
	Silvermine Road	11,500 FT.	N, NE, (E), SE, S, SW, W, NW

18. CERTIFICATION	SIGNED	TITLE	DATE
I certify that I have examined the above information and that to the best of my knowledge it is true and complete. (Signature subjects signer to provisions of the General Statutes regarding false and misleading statements)	W. G. Council	Senior Vice President	9/9/80

MAIN FILE

102

104 - 024

04

FUEL BURNING EQUIPMENT REGISTRATION

EP-4 NEW 5-72

TO: Department of Environmental Protection, Air Compliance Section, State Office Bldg., Hartford, Conn. 06115. Tel. 566-2690

STATE OF CONNECTICUT

Town #104 Prem #024 Reg #102 Stack #04

1. APPLICATION NO.

5A-J10

2. STACK NO.

10

3. FIRM		LEGAL NAME		BUSINESS ADDRESS (No. & Street, City, Zip Code)		PHONE											
Northeast Utilities		Northeast Utilities		P. O. Box 270, Hartford, Conn. 06101		666-6911											
4. DIVISION		The Hartford Electric Light Company		P. O. Box 2370, Hartford, Conn. 06101		249-5711											
5. APPLICANT		Henry A. Darius, Assistant Secretary		P. O. Box 270, Hartford, Conn. 06101		666-6911											
6. INSTALLATION		TYPE OF EQUIPMENT (e.g., Boiler)		RIVER ROAD, Middletown, Conn. 06457		None											
7. EQUIPMENT BEING REGISTERED		Combustion Turbine for electric power generation		AIR POLLUTION CONTROL EQUIPMENT USED (If "Yes," file form EP-7)		☐ YES ☒ NO											
8. MAJOR ACTIVITY OF FIRM		☐ MFG. ☐ OFFICE ☐ RETAIL OR WHLSE. STORE ☐ SCHOOL OR CHURCH ☐ HOTEL/MOTEL ☐ HOSPITAL OR LAB. ☐ WAREHOUSE ☐ RESIDENCE OR APTS. ☒ OTHER (Specify) Public utility holding company															
9. TYPES OF FUELS USED		FUEL		GRADES (x)		SULFUR CONTENT		ASH CONTENT		ANNUAL USAGE (Tons, Gals. or Cu. Ft.)		MAXIMUM FIRING RATE (Lbs., Gals., Cu. Ft./hr.)		SEASONAL USE (BTU/hr.)		FUEL SUPPLIER	
		COAL ☐		Bituminous		.		.									
				Anthracite		.		.									
		OIL ☒		Kerosene		x 0.01 %		0.00 %		970,720		1,700		230,000,000		T A D Jones & Co. New Haven	
				2		.		.		47,000							
				4		.		.									
				5		.		.									
				6		.		.									
		NAT. GAS ☐															
		OTHER ☐															
10. BURNER EQUIPMENT		ARE OIL HEATERS USED?		☐ YES ☒ NO		OIL TEMPERATURE BEFORE INJECTION		Ambient °F		BURNER MANUFACTURER		Pratt & Whitney Aircraft Division of United Aircraft Corporation		BURNER MODEL No.		FT4A-8	
11. TYPE OF COAL BURNER		☐ HAND FIRED		☐ UNDERFEED STOKER		☐ TRAVELING GRATE		☐ CHAIN GRATE		☐ SPREADER STOKER		☐ STOKER WITH GAS REINJECTION		☐ CYCLONE FURNACE		☐ PULVERIZED COAL ☒ OTHER (Specify) None	
12. TYPE OF OIL BURNER		☐ PRESSURE OR GUN		☐ ROTARY CUP		☐ STEAM ATOMIZER		☐ AIR ATOMIZER		☐ TANGENTIALLY FIRED		☒ OTHER (Specify) Combustion Turbine					
13. COMBUSTION		OVERFIRE AIR CONTROL		☐ YES ☒ NO		°F		TYPE		☐ TIME SWITCHED ☐ SMOKE INDICATOR ☐ MANUAL ☒ OTHER (Specify) Automatic		TYPE OF DRAFT		☒ FORCED ☐ INDUCED ☐ NATURAL			
14. POLLUTANTS EMITTED		MATERIAL		RATE OF EMISSIONS (Tons/Yr.)		METHOD USED TO DETERMINE EMISSIONS		BREACHING GAS TEMPERATURE (°F)		770		No. OF IDENTICAL UNITS		1			
		Particulates		26.2		HEW list of emission factors		DATE SOURCE STARTED UP		August 1966		EXHAUST GAS FLOW RATE (ACFM):		430,700		448,600	
		Oxides of sulfur		0.8		" " " " " "		HOURS PER DAY		3		HOURS PER YEAR		942			
		Carbon monoxide		27.2		" " " " " "											
		Hydrocarbons		7.3		" " " " " "											
		Oxides of Nitrogen		39.0		Source test of similar unit											
16. STACK INFORMATION		STACK EXIT DIRECTION		☐ HORIZ. ☒ VERT.		STACK EXIT DIMENSIONS		I.D. _____ in. OR 155 in. X 115 in.		STACK HEIGHT (Feet)		25		IS STACK EQUIPPED WITH RAIN HAT?		☐ YES ☒ NO	
		SMOKE INDICATOR IN STACK		☐ YES ☒ NO		MAKE AND MODEL NO.		None		STACK LINING		☒ METAL ☐ REFRACTORY ☐ OTHER (Specify)					
17. STACK LOCATION		Name of nearest intersecting street:		Silvermine Road		Distance to stack from intersection:		11,500 FT.		DIRECTION TO STACK: (Circle one)		N, NE, (E,) SE, S, SW, W, NW					
18. CERTIFICATION		I certify that I have examined the above information and that to the best of my knowledge it is true and complete. (Signature subjects signer to provisions of the General Statutes regarding false and misleading statements).				SIGNED		Henry A. Darius		TITLE		Assistant Secretary		DATE		9/29/72	

MAIN FILE

PLEASE DO NOT WRITE IN THIS SPACE

DATE RCV'D FROM APPLICANT. / /

DATE REVIEWED / /

BY

DATE COPY SENT TO LOCAL AGENCY / /

BY

REGISTRATION NUMBER 104 - 0102

PREMISE NO. 024

STACK NO.

STATE GRID CO-ORDINATES

X 646700

Y 262800

REGISTRATION CARD SENT 262,000

STORED ON COMPUTER

DATE / /

BY

BY

EMERGENCY STANDBY PLANS

PLAN REQUIRED ☐ YES ☐ NO

DATE PLAN - MANUAL SENT TO APPLICANT / /

BY

DATE FORM RETURNED / /

BY

DATE PLAN APPROVED / /

49
AQCR NO. 42

INDEX COUNTY NO. 0565

TOWN NO. 104

Do ft X 10.

SIC NO.

VELOCITY fps

PROCESSING NO.

U.S.M.

STATION

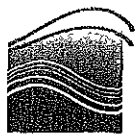
RELATIVE

RELATIVE

Success

Description

CODED



Connecticut Department of

ENERGY &
ENVIRONMENTAL
PROTECTION

79 Elm Street • Hartford, CT 06106-5127

www.ct.gov/deep

Affirmative Action/Equal Opportunity Employer

Mr Jeffrey Araujo
Plant Manager
Middletown Power LLC
P O Box 1001
1866 River Road
Middletown, CT 06457

RE. Modification of Registration No. 104-0102 for a Pratt & Whitney FT4A-8 gas turbine (Unit 10),
located Middletown Power LLC, Middletown, CT

Dear Mr Araujo

The Commissioner of the Department of Energy and Environmental Protection (DEEP) may modify any license at the request of the licensee in accordance with Section 22a-3a-5(d) of the Regulations of Connecticut State Agencies (RCSA), and any other applicable law. Any modification at the request of the licensee shall comply with the requirements of RCSA Section 22a-3a-5(a).

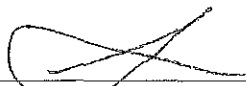
As requested and supported in your letter dated January 3, 2013, the DEEP Bureau of Air Management Registration for the above mentioned equipment is hereby modified unless within 30 days of issuance of this notice a request for hearing is filed. Such request shall conform with the provisions of RCSA Subsection 22a-3a-6(i). The registration has been modified to restrict the maximum liquid fuel sulfur content to 0.05% sulfur by weight (500 ppm). The Department will update its emissions inventory to reflect this modification.

This letter in no way grants immunity from legal action resulting from the failure of this source to remain in compliance with existing air pollution regulations, nor does it provide an exemption from compliance with future Federal, State or local laws.

If you have any questions concerning this notice, please contact Mr. James Grillo of my staff at (860) 424-4152.

4/29/13

Date



Macky McCleary
Deputy Commissioner

MM jag
cc. Chris Mulcahy, Air Technical Services
Robert Girard, Air Enforcement
Keith Shortsleeve, Middletown Power LLC

Certified Mail

MEMORANDUM

DATE: April 16, 2013

TO: Macky McCleary, Deputy Commissioner
Anne R. Gobin, Bureau Chief

FROM: James Grillo, APCE
Kiernan J. Wholean, Supervising APCE
Richard A. Pirolli, Assistant Director
Gary S. Rose, Director

SUBJECT: Modification of Registration No. 104-0102 for a Pratt & Whitney FT4A-8
(Unit 10) at Middletown Power LLC in Middletown, CT

DISCUSSION:

Middletown Power LLC submitted a letter, dated January 3, 2013, requesting to modify the registration for Unit 10. The registration does not specifically limit fuel sulfur content but the Title V permit limits the maximum sulfur content at 0.5% by weight pursuant to RCSA 22a-174-19a(c)(1).

The licensee requested to modify the registrations to reflect the actual worst case sulfur content used in this unit. However, the main reason for this new limit is due to the Department's own SO₂ modeling that shows this unit would exceed the 1-hr SO₂ standard that became effective in August 2010. The modeling group has determined that the 500 ppm sulfur content would allow this unit to be in compliance with the SO₂ standard. (see electronic mail from S. Sampieri, dated 04/15/13)

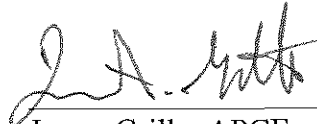
Modifications of registrations issued pursuant to the former RCSA §22a-174-2 have been done in the past pursuant to the Rules of Practice and a process derived from discussions between the Engineering and Enforcement Sections and the Attorney General's Office.

The compliance record was reviewed in accordance with the Environmental Compliance History Policy to evaluate the applicant's compliance history and the relevance of such history to the activity for which authorization is being sought. Additionally, a review of air program compliance was requested from the Enforcement Section of the Engineering and Enforcement Division and that response forms a part of this record. There are no current enforcement actions that prevent the modification request to be processed at this time.

Middletown Power LLC

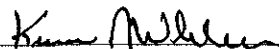
RECOMMENDATION:

Based on the information submitted by the applicant, this evaluation, and the compliance history review, it is recommended that Registration No. 104-0102 be modified as requested.


James Grillo, APCE

4 / 23 / 13
Date

REVIEW:

 23 APR 13
Kiernan J. Wholean, Supervising APCE

 4/24/13
Richard A. Pirollo, Assistant Director

 04-24-13
Gary S. Rose, Director



0/d=138

STATE OF CONNECTICUT
DEPARTMENT OF ENVIRONMENTAL PROTECTION



Connecticut Light and Power
P.O. Box 270
Hartford, CT 06141
Attention: William J. Nadeau

NRG Middletown Operations, Inc.
1221 Nicollet Mall, Suite 700
Minneapolis, MN 55403-2445
Attention: Louis P. Matis

Client=7741
T P
104 27

Re: Approval of Permit Transfer
Permit Number(s) Referenced Below
Facility Location: 1866 River Road, Middletown, CT 06457
EPA ID No. CTD000845230

Dear Mr. Nadeau and Mr. Matis:

The Department of Environmental Protection ("the Department") hereby gives notice that the request for transfer of the permits/registrations/applications listed below has been approved. The effective date of the permit transfer from Connecticut *Light and Power (CL&P)* to *NRG Middletown Operations, Inc.* shall be the date the Commissioner or his designated agent signs the Approval of Permit Transfer letter. *NRG Middletown Operations, Inc.* shall provide documentation to the Department confirming the completion of the proposed transfer of the **1866 River Road** facility within thirty (30) days from the Commissioner or his designated agent approving the permit transfer.

NRG Middletown Operations, Inc. shall comply with all terms and conditions of the permits, registrations and applications referenced below.

Permits/ Registrations/Applications Approved to be Transferred

Description	Permit/Registration/Application No.
AIR Permits	
1) New Source Review (NSR) Permit to Operate - Fuel Burning Equipment- BLR B&W auxiliary heat and Revision to allow boiler to burn natural gas	104-0002
2) NSR Permit to Operate - Fuel Burning Equipment- BLR CE #4	104-0003

Permits/ Registrations/Applications Approved to be Transferred (Continued)

Description	Permit/Registration/Application No.
AIR Registrations	
3) Boiler Riley #2 and Revision to allow boiler to burn natural gas	104-0098
4) Boiler B&W (CY) #3 and Revision to allow boiler to burn natural gas	104-0100
5) P&W FT4A-8 Turbine	104-0102
AIR Applications	
6) Title V - (includes Cleaver Brooks Boilers (Glycol) #1 and #2)	199800634
7) NSR- Application to Construct and Operate Fuel Burning Equipment - Boiler B&W (CY) #3 (Registration 104-0100) with control equipment (selective non-catalytic reduction)	199901236
WATER Permit/Application	
8) NPDES Permit	CT0003883
9) NPDES Permit Renewal Application (for NPDES Permit-CT0003883)	199601290
INLAND WATER Diversion Registrations	
10) CT River Intake Canal for Unit #1 and #2	4000-094-PWR-RI
11) CT River Intake Canal for Unit #3	4000-095-PWR-RI
12) Middletown Station Well #1	4000-007-IND-GR
13) Middletown Station Well #2	4000-103-IND-GR
*14) Middletown Station Well #3	4000-008-IND-GR
15) Middletown Station Well #4	4000-009-IND-GR
16) Middletown Station Well #5	4000-010-IND-GR
WASTE	
17) RCRA Part B Post Closure Permit Application - see note below	-----

*NOTE: Be advised that Middletown Station Well #3 was registered pursuant to Section 22a-3 CGS as inactive and with withdrawal capacity noted as zero (0). Activation or use of this well requires a diversion permit.

Enclosed please find, for the new permittee, *NRG Middletown Operations, Inc.*, the permits and registrations listed above as being approved to be transferred to their ownership.

CL&P currently holds a Title IV - Acid Rain Permit (104-TIV-001). *NRG Middletown Operations, Inc.* is required under the Title IV Acid Rain Program (40CFR 72.83 and 72.23 (c)(2)) to submit a new "Certificate of Representation" form within 30 days of the transfer of ownership to the Administrator, EPA headquarters. A copy of this completed form must also be sent to Mr. Ian Cohen of the USEPA Region 1 and the DEP Central Permit Processing Unit. A copy of this form has been forwarded to the new permittee.

A NOx RACT Compliance Plan is on file with the Bureau of Air Management. If not previously done so, **NRG Middletown Operations, Inc.** must submit a revised cover sheet (Part A. General Information and Part B. Certification) of the Compliance Plan to the Bureau of Air Management. A copy of this cover sheet is enclosed for the new permittee.

The Bureau of Waste Management is in receipt of your RCRA Part A application and acknowledges the transfer of the above referenced facility from **Connecticut Light and Power (CL&P)** to **NRG Middletown Operations, Inc.** The department files, including the RCRA Part B post closure permit application, have accordingly been updated to reflect the change in ownership. Please be advised that **NRG Middletown Operations, Inc.** must, within six months of the date of the change of ownership or operational control of the facility, establish financial assurance for closure and post closure of the facility pursuant to 40 CFR 265, subpart H and 40 CFR 270.72. Until such time as **NRG Middletown Operations, Inc.** has demonstrated compliance with the financial requirements, **CL&P** shall be responsible for this requirement.

Concerning the registration for a hazardous waste generator, the EPA and the department records need only be updated with the new owner's name. The facility EPA ID number, **CTD000845230**, as well as the status of large quantity generator will remain unchanged. If not previously done so, the department's "Request for Change(s) of RCRA Notifier Data Base" form and the EPA form 8700-12 entitled "Notification of Regulated Waste Activity", must be completed by **NRG Middletown Operations, Inc.** and submitted to the department at the address identified on the department's form.

Marine Terminal Licenses issued by the Bureau of Waste Management are non-transferrable. Therefore, if not previously done so, **NRG Middletown Operations, Inc.** must submit a new application form for the license to operate the marine terminal previously authorized under the Marine Terminal License MT021.

Please be advised that a new *Underground Storage Facility Form* (EPHM-6) must be filed with the department and the local fire marshal if there are any nonresidential underground storage tanks located on site. Under Section 22a-449(d)-1(f) RSCA (Transfer of Facilities) no owner or operator shall transfer ownership, possession or control of any new or existing facility without full disclosure to the transferee of the status of the facility with respect to compliance with the Underground Storage Tank (UST) regulations at least 15 days prior to the transfer. Such disclosure shall include an up-to-date copy of the information submitted to the commissioner pursuant to subsection (d) (Reporting) of the UST regulations.

Please be aware of the General Permit for Minor Boiler Blowdown Wastewaters. Although no registration is needed, **NRG Middletown Operations, Inc.** must comply with the terms and conditions of this general permit, if applicable. A copy of this general permit is enclosed for the new permittee.

If applicable, be sure to have executed the appropriate Property Transfer Form, required under the Property Transfer Program administered by the Bureau of Water Management. Contact the Bureau of Water Management, Property Transfer Program at 860-424-3705 for additional information.

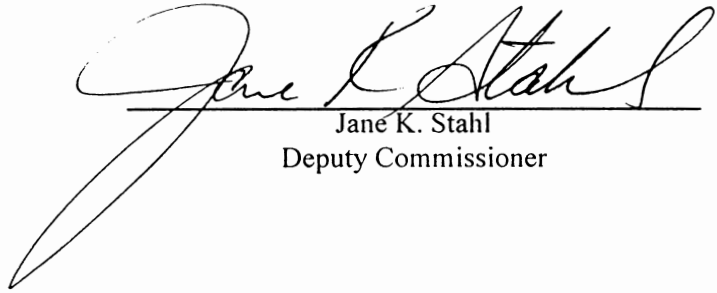
Please be aware that in addition to permit transfer fees, there may be other fees, such as annual fees or emission fees, associated with the permits being transferred. These fees from each of the department's programs vary depending on the facility's specific activity. The department will invoice the new permittee for such fees prior to the required payment date.

Should **CL&P** or **NRG Middletown Operations, Inc.** wish to conduct any activity authorized by a permit from this Department, **CL&P** and **NRG Middletown Operations, Inc.** must obtain the appropriate permit(s) prior to conducting such activity. Please be aware that performing an activity without the permit

required by Title 22a of the General Statutes may subject you to an injunction and penalties.

If you have any questions, please contact Beatriz Milne, of the Permit Assistance Office at (860) 424-3003.

12/13/99
Date


Jane K. Stahl
Deputy Commissioner

cc: *Bryan Sousa, Bureau of Water Management*
Denise Ruzicka, Bureau of Water Management
Anne Gobin, Bureau of Air Management
Gary Rose, Bureau of Air Management
Louis Corsino, Bureau of Air Management
Dave Nash, Bureau of Waste Management



STATE OF CONNECTICUT
DEPARTMENT OF ENVIRONMENTAL PROTECTION



Connecticut Light and Power
P.O. Box 270
Hartford, CT 06141
Attention: William J. Nadeau

NRG Middletown Operations, Inc.
1221 Nicollet Mall, Suite 700
Minneapolis, MN 55403-2445
Attention: Louis P. Matis

Re: Approval of Permit Transfer
Permit Number(s) Referenced Below
Facility Location: 1866 River Road, Middletown, CT 06457
EPA ID No. CTD000845230

Dear Mr. Nadeau and Mr. Matis:

The Department of Environmental Protection ("the Department") hereby gives notice that the request for transfer of the registration listed below has been approved. The effective date of the permit transfer from Connecticut *Light and Power (CL&P)* to *NRG Middletown Operations, Inc.* shall be the date the Commissioner or his designated agent signs the Approval of Permit Transfer letter. *NRG Middletown Operations, Inc.* shall provide documentation to the Department confirming the completion of the proposed transfer of the **1866 River Road** facility within thirty (30) days from the Commissioner or his designated agent approving the permit transfer.

NRG Middletown Operations, Inc. shall comply with all terms and conditions of the registration referenced below.

Registration Approved to be Transferred

Description	Registration No.
1) Boiler B & W #1	104-0096

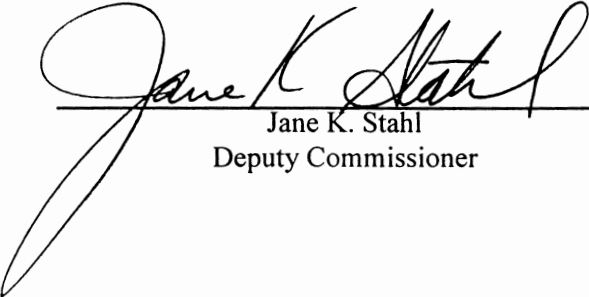
Enclosed please find, for the new permittee, *NRG Middletown Operations, Inc.*, the registration listed above as being approved to be transferred to their ownership.

CL&P and **NRG Middletown Operations, Inc.** should note that should they wish to conduct any activity authorized by a permit from this Department, **CL&P** and **NRG Middletown Operations, Inc.** must obtain the appropriate permits prior to conducting such activity. Please be aware that performing an activity without the permit required by Title 22a of the General Statutes may subject you to an injunction and penalties.

If you have any questions, please contact Beatriz Milne, of the Permit Assistance Office at (860) 424-3003.

12/14/99

Date


Jane K. Stahl
Deputy Commissioner

cc: *Anne Gobin, Bureau of Air Management*
Gary Rose, Bureau of Air Management
Louis Corsino, Bureau of Air Management